

FORM NO. 22 R 10/09 SUBMIT IN QUADRUPPLICATE TO: ARM 36.22.307 ARM 36.22.601

MONTANA BOARD OF OIL AND GAS CONSERVATION
2535 ST. JOHNS AVENUE, BILLINGS, MONTANA 59102

Lease Name: Virginia 25-36
 Lease Type (Private/State/Federal): Private

Application for Permit To:
 Drill Deepen Re-enter
 Oil Gas Other

Well Number: #2H

Operator: Kraken Operating LLC
 Address: 9805 Katy Freeway Suite 300
 City: Houston State: TX Zip: 77024
 Telephone Number: 713-360-7705

Field Name or Wildcat: Wildcat
 Unit Name (if applicable): N/A

Surface Location of Well (quarter-quarter and footage measurements): SWSE Section 24, T28N, R58E - 1006' FSL & 2095' FEL
 Objective Formation(s): Middle Bakken
 Township, Range, and Section: Sec 24 T28N R58E
 County: Roosevelt County, MT
 Elevation (indicate GL or KB): 2026' GL

Proposed Total Depth and Bottom-hole Location(s) if directional or horizontal well:
 TD 20,653' MD, 10,113' TVD
 SESW Section 36, T28N, R58E - 205' FSL & 1780' FWL

Size and description of drilling/spacing unit and applicable order, if any: 1280 ac (Sec 25 & 36) T28N R58E Order # 75-2023;76-2023
 Formation at total depth: Middle Bakken
 Anticipated Spud Date: 12/22/2023

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Hole Size	Casing Size	Weight / Foot	Grade (API)	Depth	Sacks of Cement	Type of Cement
12 1/4	9 5/8	36#	J-55	2000	449	See Attached
8 3/4	7	32#	P-110	10425	619	See Attached
6	4 1/2	13.5#	P-110	20653	545	See Attached

Describe Proposed Operations:
 Describe or attach labeled diagram of blowout preventer equipment. Indicate if air drilled or describe mud program.
 See attachments for details

Kraken Operating, LLC requests variance to not run open hole logs on the subject well. Offset logs can be found for the XOIL Inc., Simard 26-16, SESE Sec 26-T28N-R58E, Roosevelt County, MT., SHL: 660' FSL & 660' FEL

BOARD USE ONLY

Approved (date) OCT 27 2023 Permit Fee \$15000
 By Benjamin J. Davis Check Number 4444
 Title Technical Program Coordinator Permit Expires APR 27 2024
 Permit Number 32880

API Number: 25 - 085 - 22044

The undersigned hereby certifies that the information contained on this application is true and correct:
 Signed (Agent) Mark Dan
 Title Senior Regulatory Analyst
 Date 9/21/2023
 Telephone Number 713-360-7705 EXT. 201

THIS PERMIT IS SUBJECT TO THE CONDITIONS OF APPROVAL STATED ON THE BACK

Samples Required: NONE ALL _____ FROM _____ feet to _____ feet
 Core chips to address below, full cores to USGS, Core Laboratory, Arvada, CO. Required samples must be washed, dried and delivered prepaid to:
 Montana Board of Oil and Gas Conservation
 2535 St. Johns Avenue
 Billings, MT 59102

SUPPLEMENTAL INFORMATION

Note: Additional information or attachments may be required by Rule or by special request.

1. Attach a survey plat certified by a registered surveyor. The survey plat must show the location of the well with reference to the nearest lines of an established public survey.
2. Attach an 8 1/2 x 11" photocopy of that portion of a topographic map showing the well location, the access route from county or other established roads, residences, and water wells within a 1/2 mile radius of the well.
3. Attach a sketch of the well site showing the dimensions and orientation of the site, the size and location of pits, topsoil stockpile, and the estimated cut/fill at the corners and centerstake. (Note: the diagram need not be done by an engineer or surveyor). Attach a sketch of a top view and two side views of the reserve pit(s), if utilized. The reserve pit sketch must show the length, width, depth, cut and fill, amount of freeboard, area of topsoil stockpile, and the height and width of berms.
4. Describe the type and amount of material or liner, if any, to be used to seal the reserve pit. If a synthetic liner is used, indicate the liner thickness (mils), bursting strength, tensile strength, tear strength, puncture resistance, hydrostatic resistance, or attach the manufacturer's specifications.
5. Describe the proposed plan for the treatment and/or the disposal of reserve pit fluids and solids after the well is drilled. If the operator intends to dispose of or treat the reserve pit contents off-site, specify the location and the method of waste treatment and disposal. (Note: The operator must comply with all applicable federal, state, county, and local laws and regulations with regard to the handling, transportation, treatment, and disposal of solid wastes.)
6. Does construction of the access road or location, or some other aspect of the drilling operation require additional federal, state, or local permits or authorizations? If yes, indicate the type of permit or authorization required:
 - No additional permits needed
 - Stream crossing permit (apply through county conservation district)
 - Air quality permit (apply through Montana Department of Environmental Quality)
 - Water discharge permit (apply through Montana Department of Environmental Quality)
 - Water use permit (apply through Montana Department of Natural Resources and Conservation)
 - Solid waste disposal permit (apply through Montana Department of Environmental Quality)
 - State lands drilling authorization (apply through Montana Department of Natural Resources and Conservation)
 - Federal drilling permit (specify agency)
 - Other federal, state, county, or local permit or authorization: (specify type) _____

NOTICES:

1. Date and time of spudding must be reported to the Board verbally or in writing within 72 hours after the commencement of drilling operations.
2. The operator must give notice of drilling operations to the surface owner as required by Section 82-10-503, MCA, before the commencement of any surface activity.

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CONDITIONS OF APPROVAL

The operator must comply with the following condition(s) of approval:

SEE
ATTACHED
CONDITIONS OF APPROVAL

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WARNING: Failure to comply with conditions of approval may void this permit.

Kraken Operating, LLC Proposed Well Stimulation

Total Clean Fluid – 235,000 bbls

Maximum Anticipated Treating Pressure – 9,800 psi

Hydraulic Fracturing Fluid Components Information Disclosure:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Mass per Component (LBS)	Maximum Ingredient Concentration in HF Fluid (% by mass)**
Water	Operator	Carrier	Carrier	7732-18-5	100.00%	82,315,800.00	84.06572%
Surf-Plo 430	Innospec	Flowback Additive	MSDS and Non-MSDS Ingredients Listed Below			7,435.80	0.00759%
FRP-1S	Liberty Oilfield Services	Friction reduction	MSDS and Non-MSDS Ingredients Listed Below			252,853.79	0.25823%
DVA-75	Liberty Oilfield Services	Diverting Agent	MSDS and Non-MSDS Ingredients Listed Below			469.00	0.00048%
Backsur 3090	Lubrizol	Scale Inhibitor	MSDS and Non-MSDS Ingredients Listed Below			8,587.52	0.00857%
ScaleCoast 7103	Innospec	Scale Inhibitor	MSDS and Non-MSDS Ingredients Listed Below			15,850.17	0.01619%
HCL-15	Liberty Oilfield Services	Solvent	MSDS and Non-MSDS Ingredients Listed Below			17,295.26	0.01766%
ACI-300	WST	Corrosion Inhibitor	MSDS and Non-MSDS Ingredients Listed Below			67.43	0.00007%
WA-100	WST	Wetting Agent	MSDS and Non-MSDS Ingredients Listed Below			34.79	0.00004%
IC-50S	WST	Iron Control	MSDS and Non-MSDS Ingredients Listed Below			125.74	0.00013%
Liberty Clean Out	Liberty Oilfield Services	Cleanup Solution	MSDS and Non-MSDS Ingredients Listed Below			74.86	0.00008%
Crystalline Silica	Liberty Oilfield Services	Sand	MSDS and Non-MSDS Ingredients Listed Below			15,300,000.00	15.62526%
The trade name(s) of the additve(s) used, supplier(s), and the purpose(s) of the additve(s) for the above additve(s) are listed below							
Liberty Oilfield Services	Sand		Crystalline Silica (quartz)	14808-60-7	99.90%	15,284,700.00	15.60963%
Liberty Oilfield Services	Sand		Aluminum Oxide	1344-28-1	1.00%	153,000.00	0.15625%
Liberty Oilfield Services	Friction reduction		Petroleum distillates, hydrotreated light	64742-47-8	45.00%	13,784.30	0.14020%
Liberty Oilfield Services	Sand		Iron Oxide	1309-37-1	0.10%	15,300.00	0.01563%
Liberty Oilfield Services	Sand		Titanium Oxide	13463-67-7	0.10%	15,300.00	0.01563%
Innospec	Scale Inhibitor		Water	7732-18-5	95.00%	15,057.66	0.01538%
Liberty Oilfield Services	Solvent		Water	7732-18-5	85.00%	14,700.97	0.01501%
Liberty Oilfield Services	Friction reduction		Poly(oxy-1,2-ethanediy), a-trkxyl-w-hydroxy-, branched	69011-36-5	3.00%	7,585.61	0.00775%
Innospec	Flowback Additive		Water	7732-18-5	95.00%	7,064.01	0.00721%
Liberty Oilfield Services	Solvent		Hydrochloric Acid	7647-01-0	15.00%	3,594.29	0.00365%
Lubrizol	Block		2,2-dibromo-3-nitropropanamide	10222-01-2	10.00%	838.73	0.00086%
Innospec	Scale Inhibitor		BHMT Phosphonate	Proprietary	5.00%	792.51	0.00081%
Innospec	Scale Inhibitor		Proprietary Ingredient	Proprietary	5.00%	792.51	0.00081%
Innospec	Flowback Additive		Benzene-sulfonic Acid, obdrcyl-empl, with 2-aminoethanol	26836-07-7	10.00%	743.58	0.00076%
Liberty Oilfield Services	Flowback Additive		Dodecylbenzene sulfonate, triethanolamine salt	37333-41-7	10.00%	743.58	0.00076%
Liberty Oilfield Services	Diverting Agent		Polylactide Resin	9051-89-2	100.00%	469.00	0.00048%
Innospec	Flowback Additive		Sodium Alpha Olefin Sulfonate	68439-57-6	5.00%	371.79	0.00038%
WST	Iron Control		2-hydroxypropane-1,2,3-tricarboxylic acid	77-99-9	60.00%	75.45	0.00009%
Liberty Oilfield Services	Cleanup Solution		Oxycenatic and tetrafinic stream	876065-86-0	99.00%	74.11	0.00008%
WST	Wetting Agent		Ethoxylated Decyl Alcohol	78330-20-8	40.00%	13.92	0.00001%
WST	Corrosion Inhibitor		2-Propen-1-ol compound with methyl oxirane	38172-91-7	15.00%	10.11	0.00001%
Liberty Oilfield Services	Cleanup Solution		C.I. Solvent Yellow 33	8003-32-3	1.00%	0.75	0.00000%
Innospec	Flowback Additive		Triethanolamine	102-71-6	0.01%	0.67	0.00000%
Innospec	Flowback Additive		Tetraethanolamine	141-43-5	0.01%	0.67	0.00000%

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